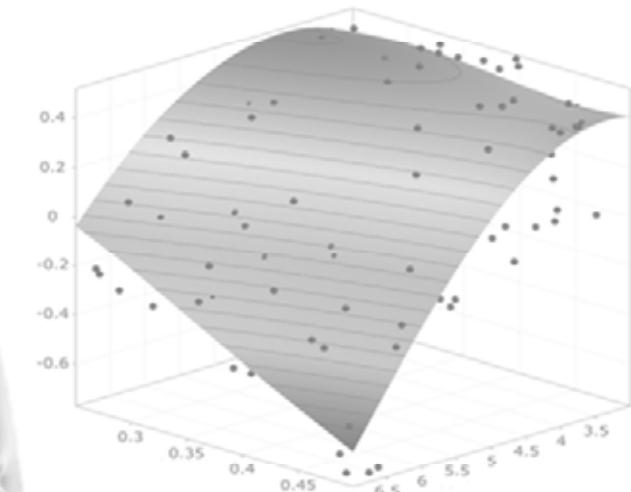


Relevance of Modern Optimization Methods in Turbo Machinery Applications

- From Analytical Models via Three Dimensional Multidisciplinary
Approaches to the Optimization of a Wind Turbine -

Prof. Dr.-Ing. M. Geller
Dipl.-Ing. C. Schemmann
Dipl.-Ing. N. Kluck

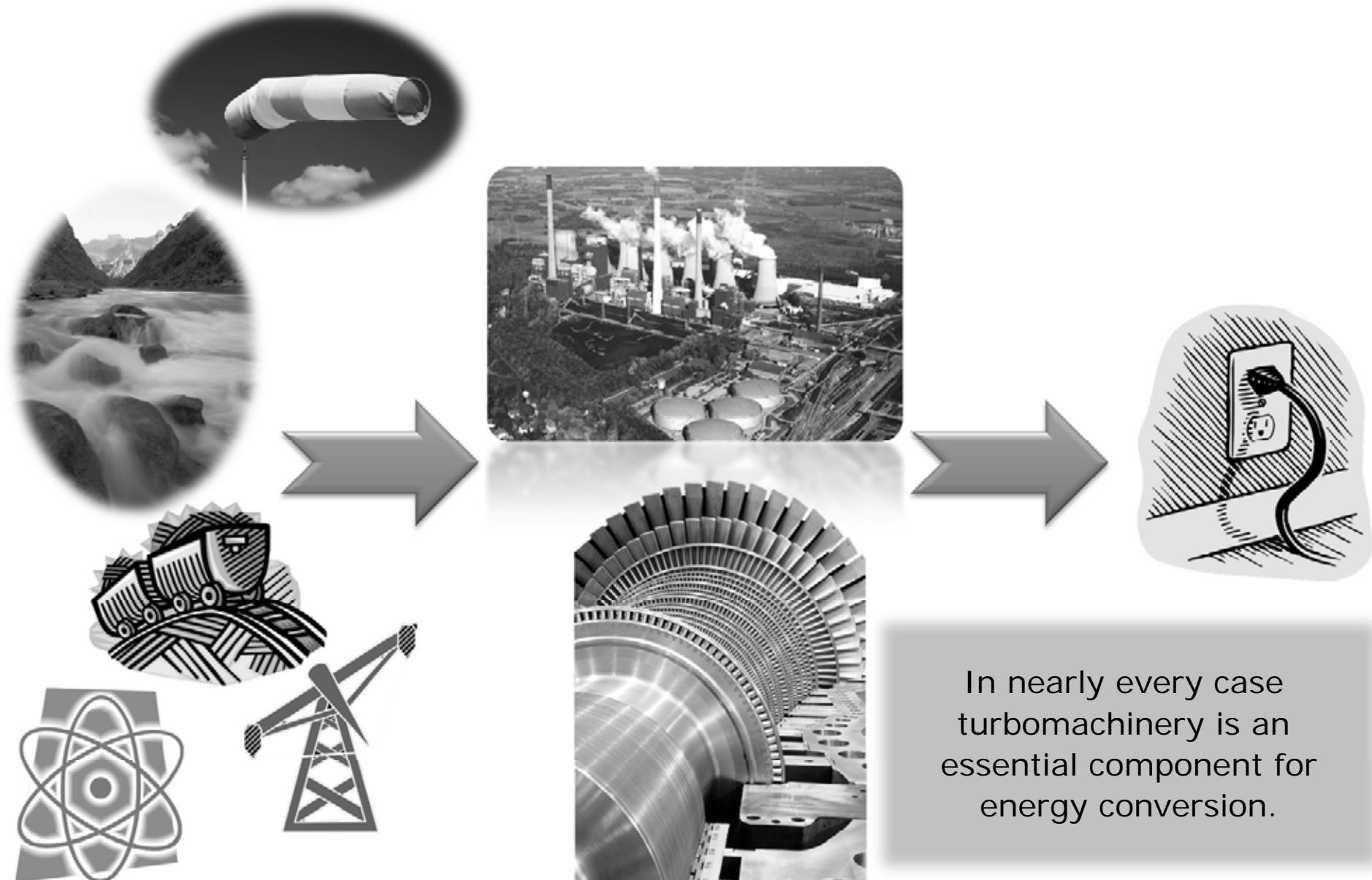


**Presented by the
Research Center**

**„Computer Simulation in
Mechanical Engineering“**

Partner of the





Motivation

- Important component for energy conversion
- Energy efficiency is a global problem
- Complex physical phenomena
- High computational expense

→ **Efficient optimization strategies
are essential!**

CONTENTS

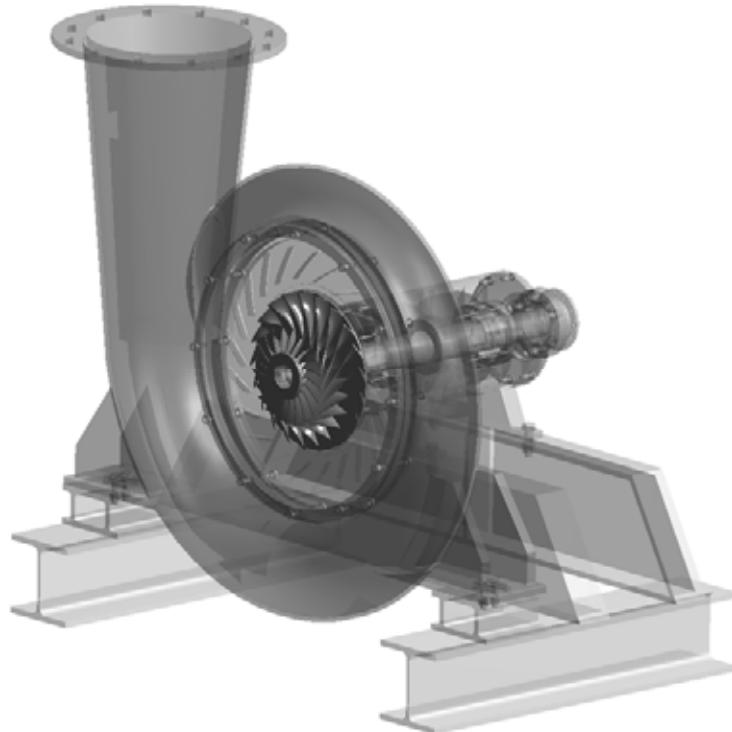
ONE DIMENSIONAL RADIAL
IMPELLER OPTIMIZATION

THREE DIMENSIONAL RADIAL IMPELLER
OPTIMIZATION

THREE DIMENSIONAL TURBINE OPTIMIZATION

OPTIMIZATION OF A VERTICAL AXIS WINDTURBINE

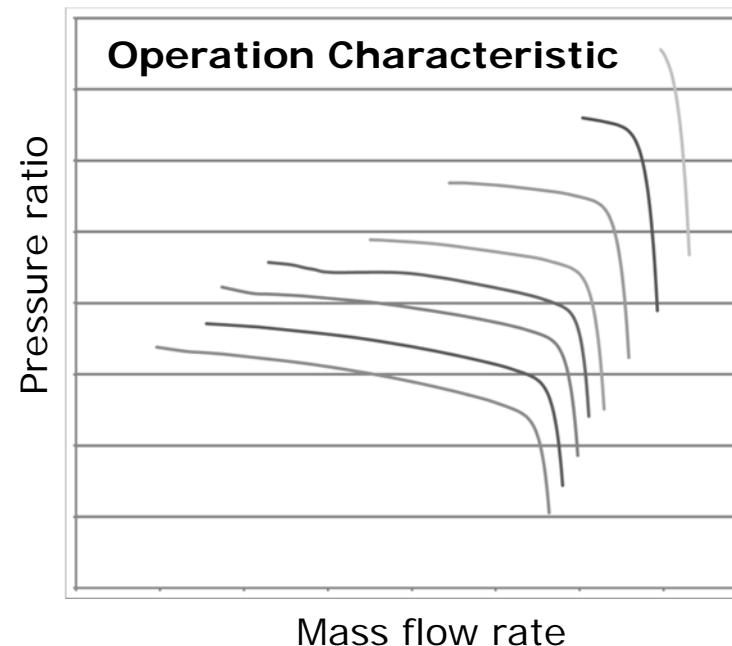
One Dimensional Radial Impeller Optimization



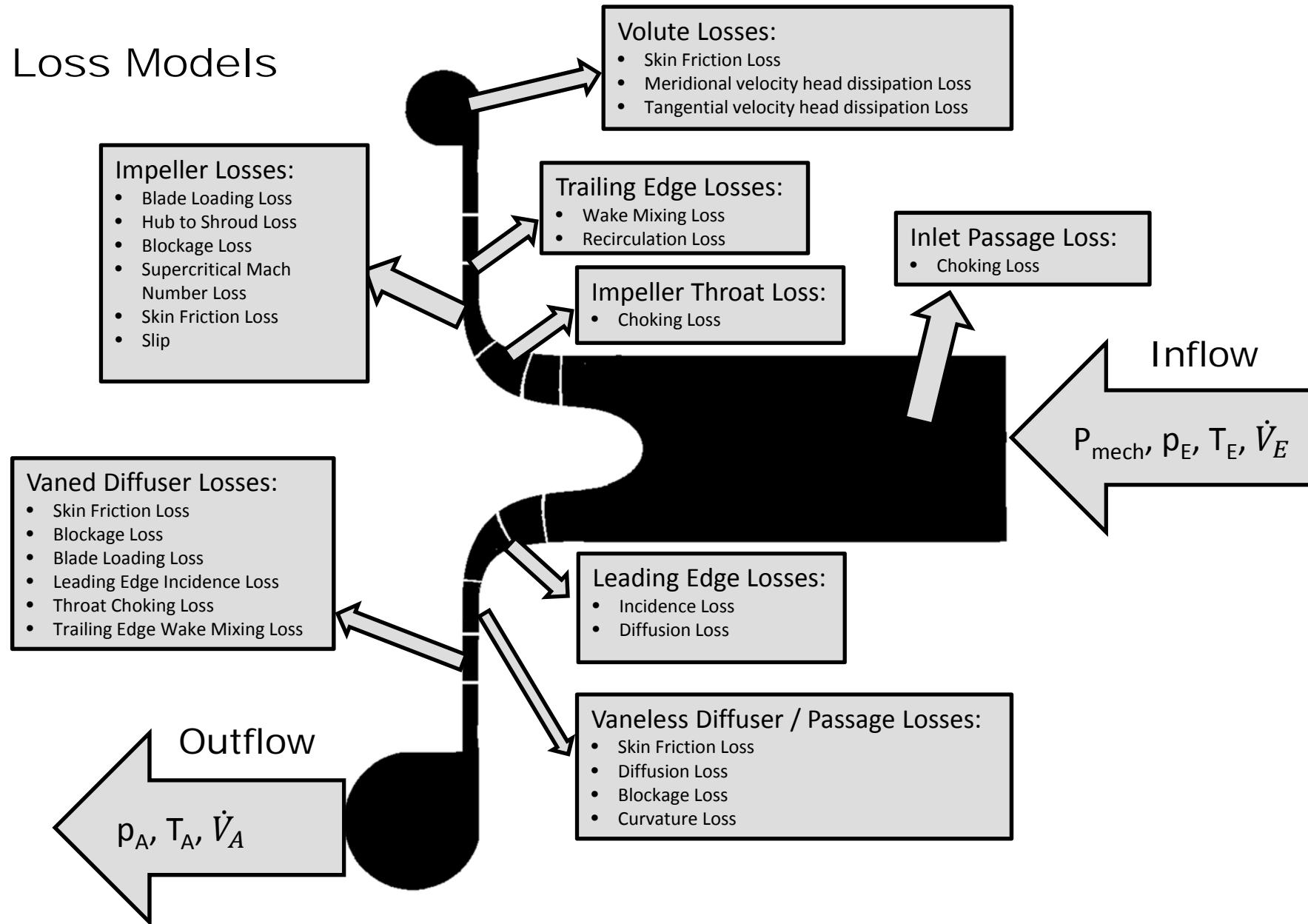
Goal:

Prediction of the operation characteristic of a single stage radial compressor with loss modells for every machine component.

Results:



Loss Models

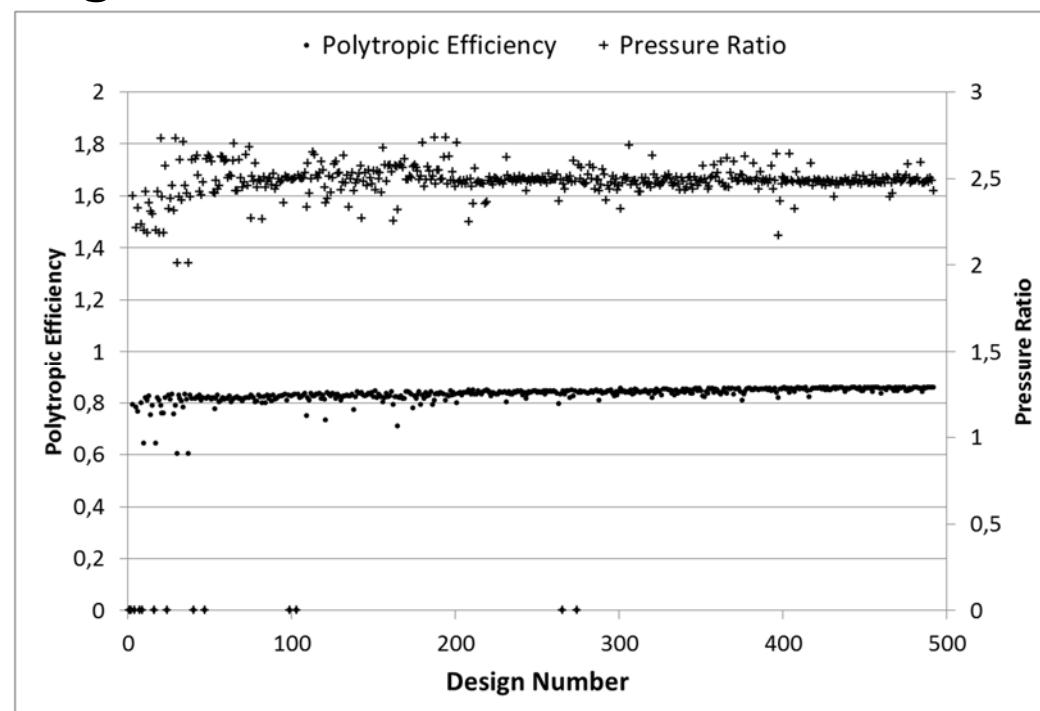


Optimization

14 input parameters

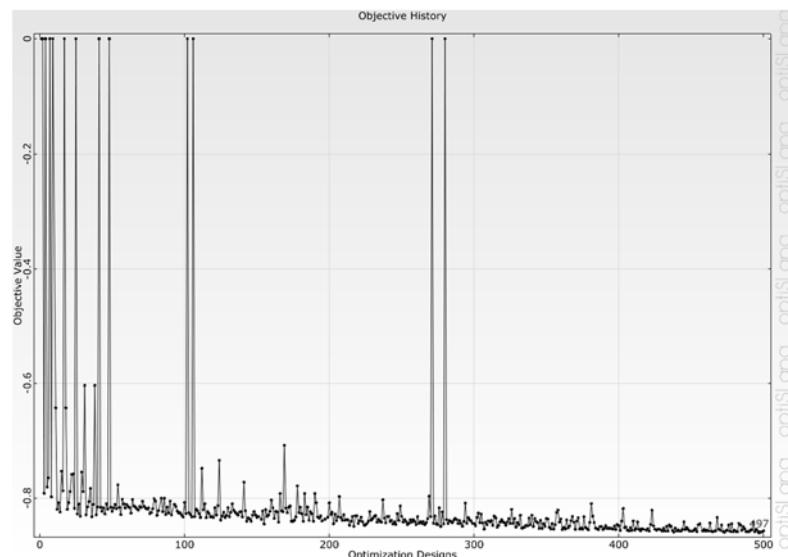
Fast calculation: less than one minute per design point

→ A direct optimization with an evolutionary algorithm can be used!



Results

Optimization



Design of an optimal stage with
 $N = 21120$ rev/min
Impeller diameter = 340 mm
Pressure ratio > 2

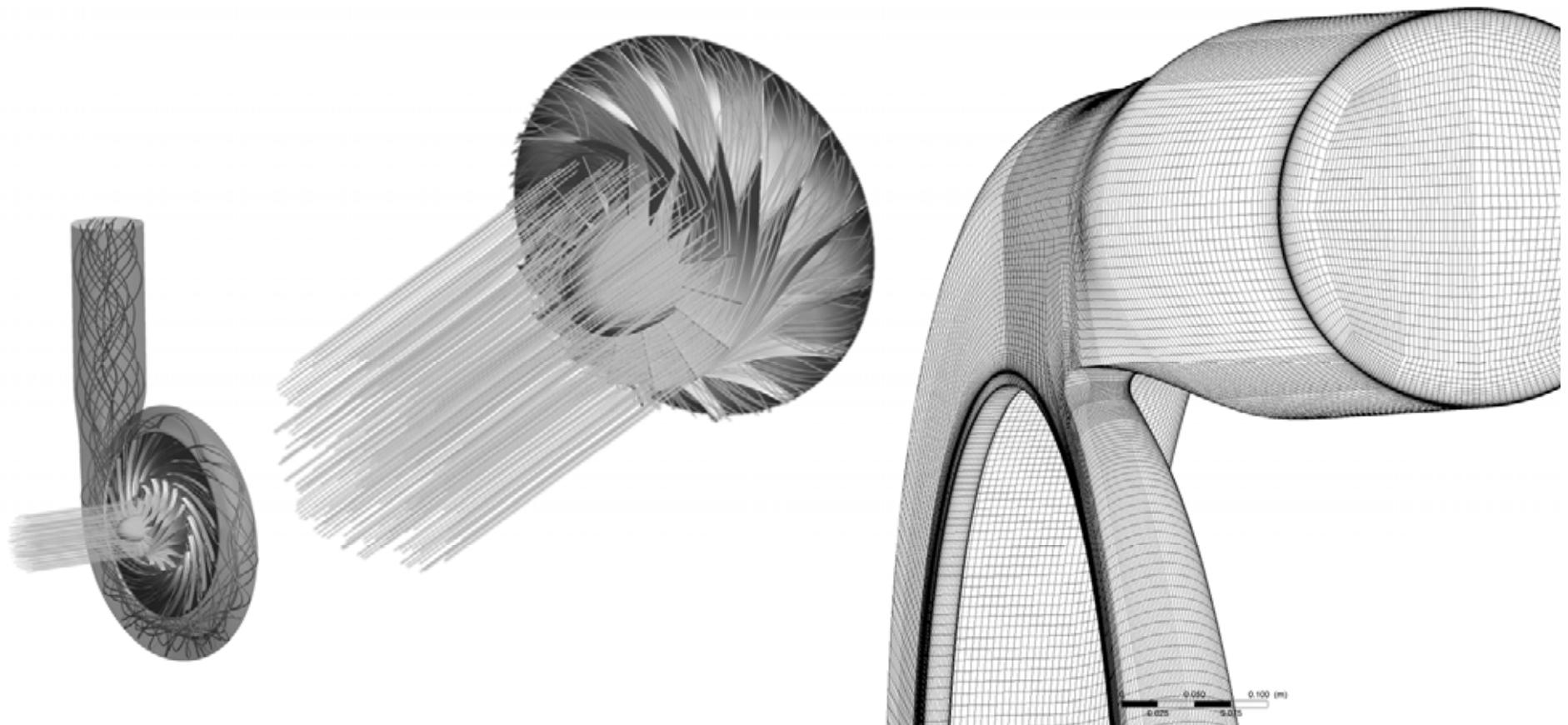
Due to numerical instabilities at stall and choke operation a single point optimization at operation condition is preformed.

	Start Design	Optimal Design
Pressure Ratio	2.40	2.47
Efficiency	79%	85%

A rise of 6 points in efficiency can be obtained by a fast method!

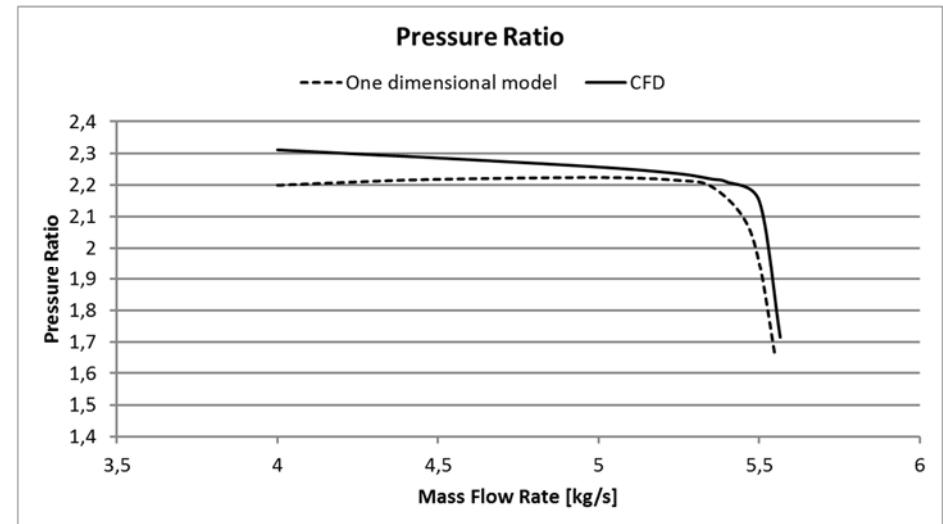
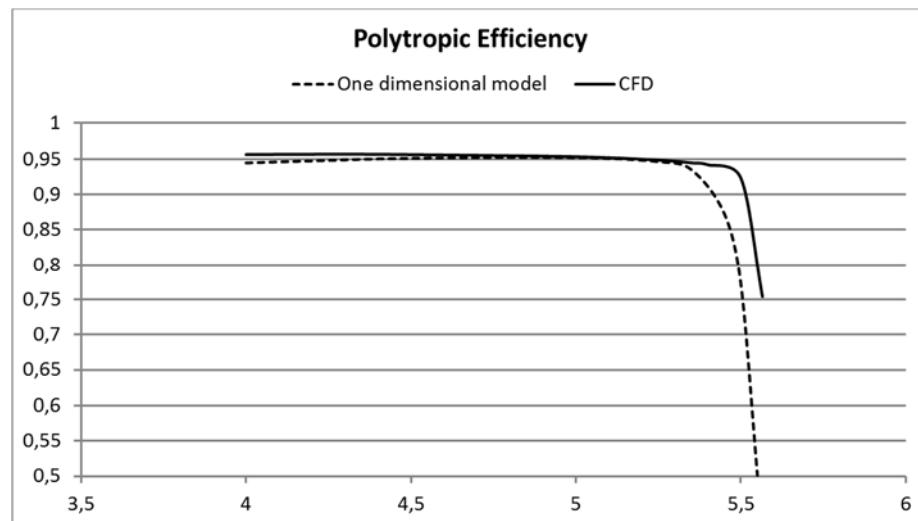
Results

CFD Validation
(Complete Stage, ~25 Mill. Elements, High Fidelity CFD)



Results

Comparison of one dimensional and CFD compressor characteristic



The one dimensional and the CFD model show good correlation.

CONTENTS

ONE DIMENSIONAL RADIAL IMPELLER
OPTIMIZATION

THREE DIMENSIONAL RADIAL
IMPELLER OPTIMIZATION

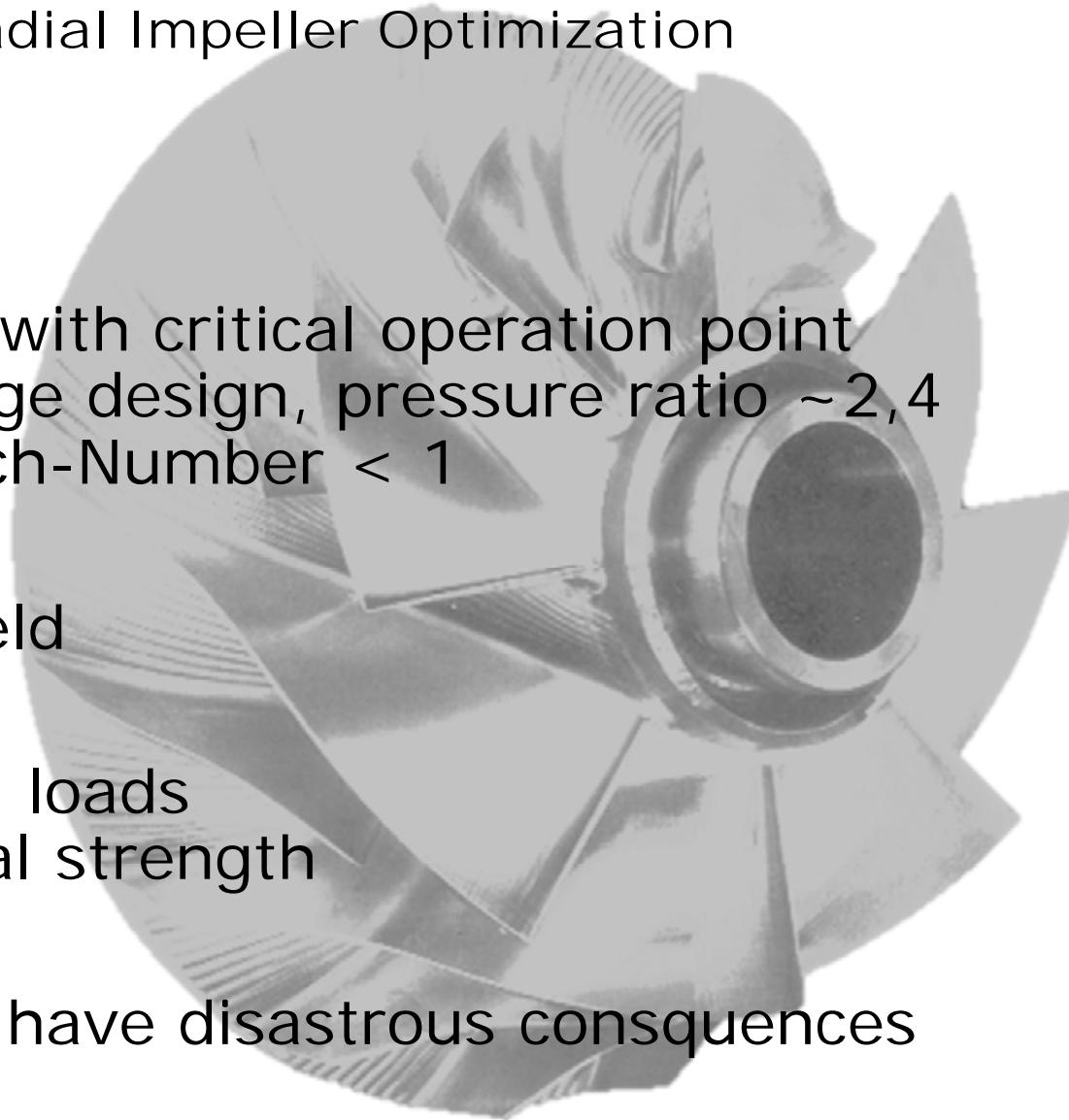
THREE DIMENSIONAL TURBINE OPTIMIZATION

OPTIMIZATION OF A VERTICAL AXIS WINDTURBINE

Three Dimensional Radial Impeller Optimization

Challenges:

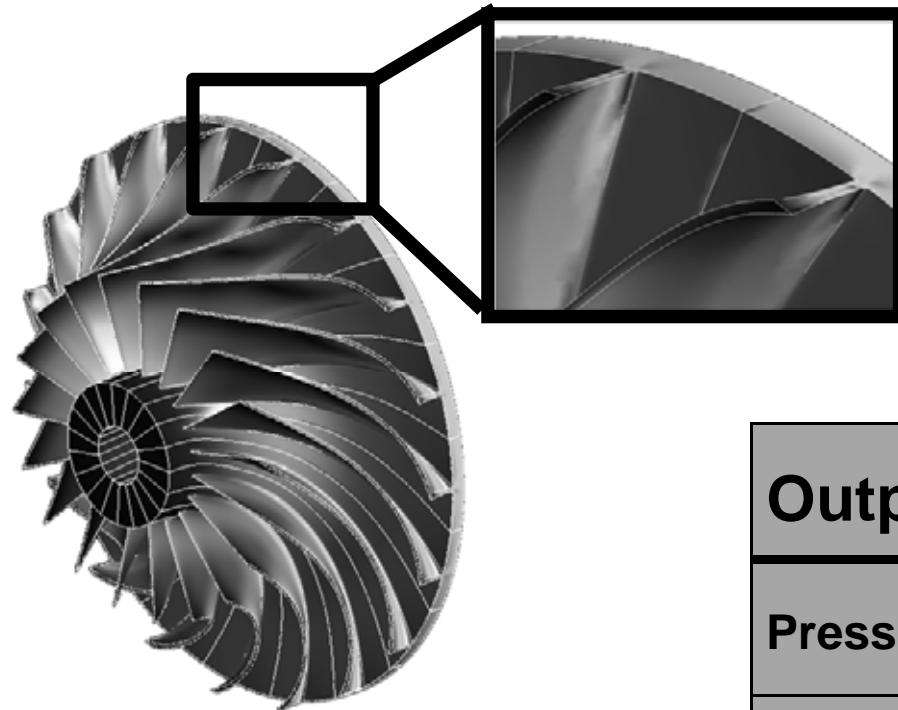
- Impeller design with critical operation point
 - single stage design, pressure ratio $\sim 2,4$
 - $0,9 < \text{Mach-Number} < 1$
- Complex flow field
- High mechanical loads
 - Mechanical strength
- Errors in design have disastrous consequences



Examples for Impeller Damage



Startdesign with $N = 20.000$ rev/min



Startdesign generated with
1D – design tool
(pure fluid mechanic design)

Output	Value
Pressure Ratio	$\Pi = 2.4$
Polytrophic Efficiency	$\eta_{pol} = 87\%$
Maximum Equivalent Stress	$\sigma_V \gg \sigma_{zul}$

Optimization goal:
Lower the stress
while retaining the
good aerodynamic
behaviour!

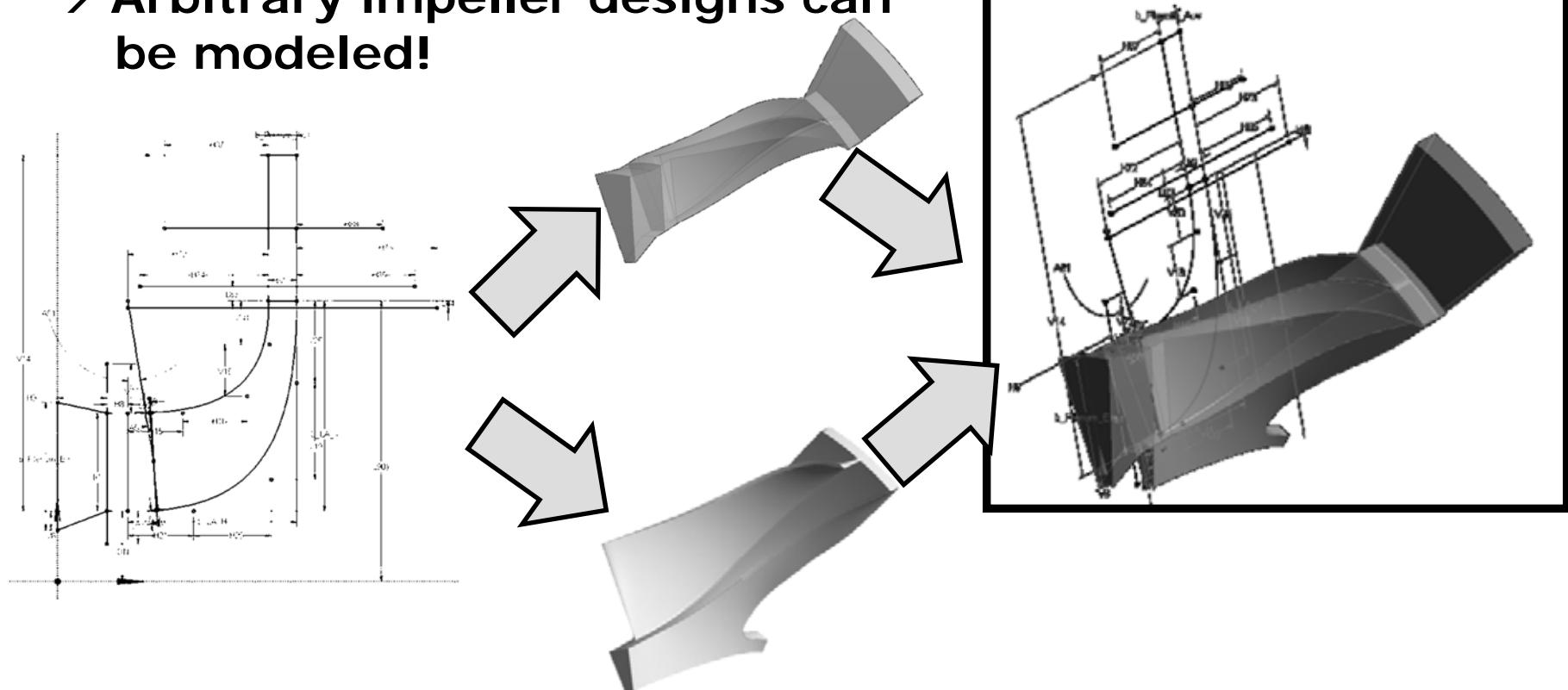
Model

Robust geometry definition

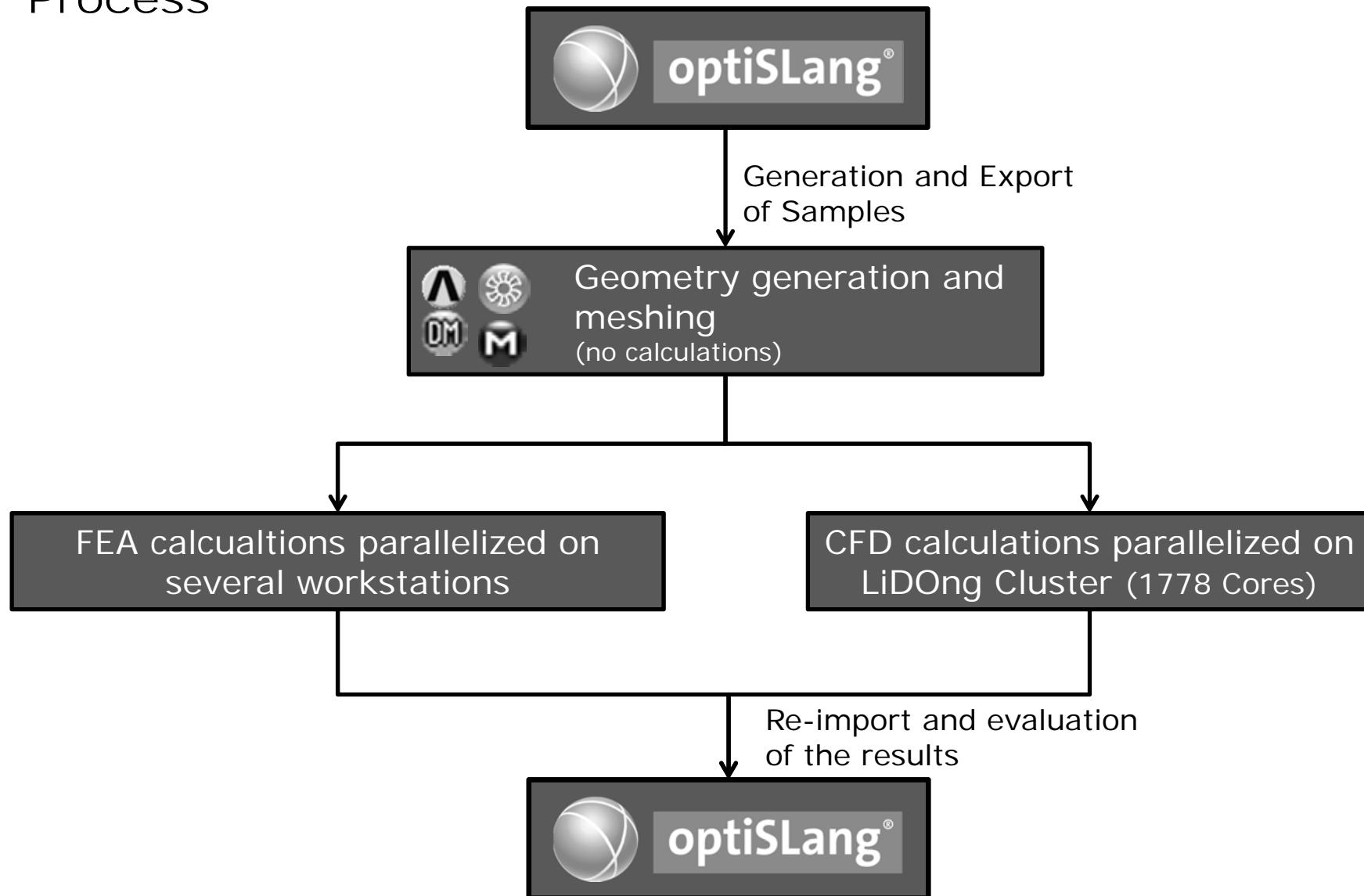
Solid geometry based on fluid geometry

29 geometric parameters

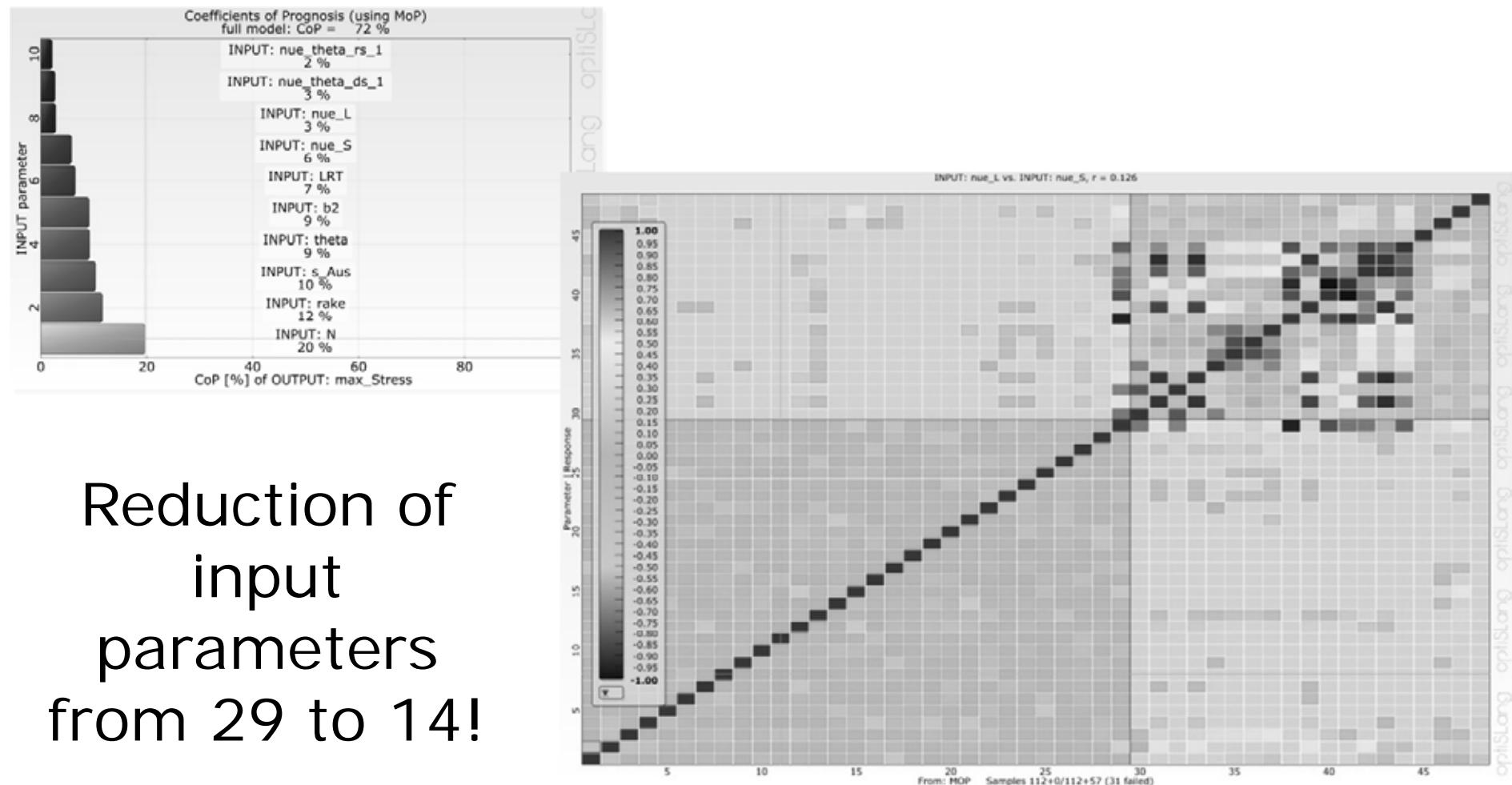
→ **Arbitrary impeller designs can
be modeled!**



Process

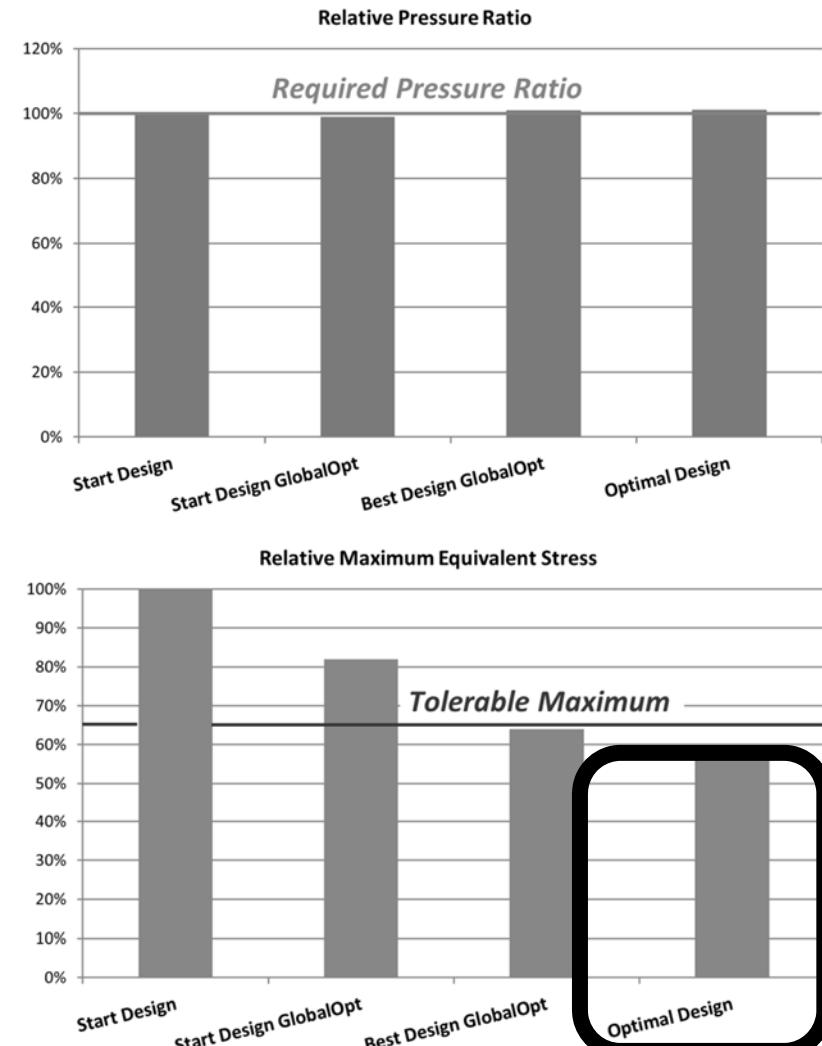
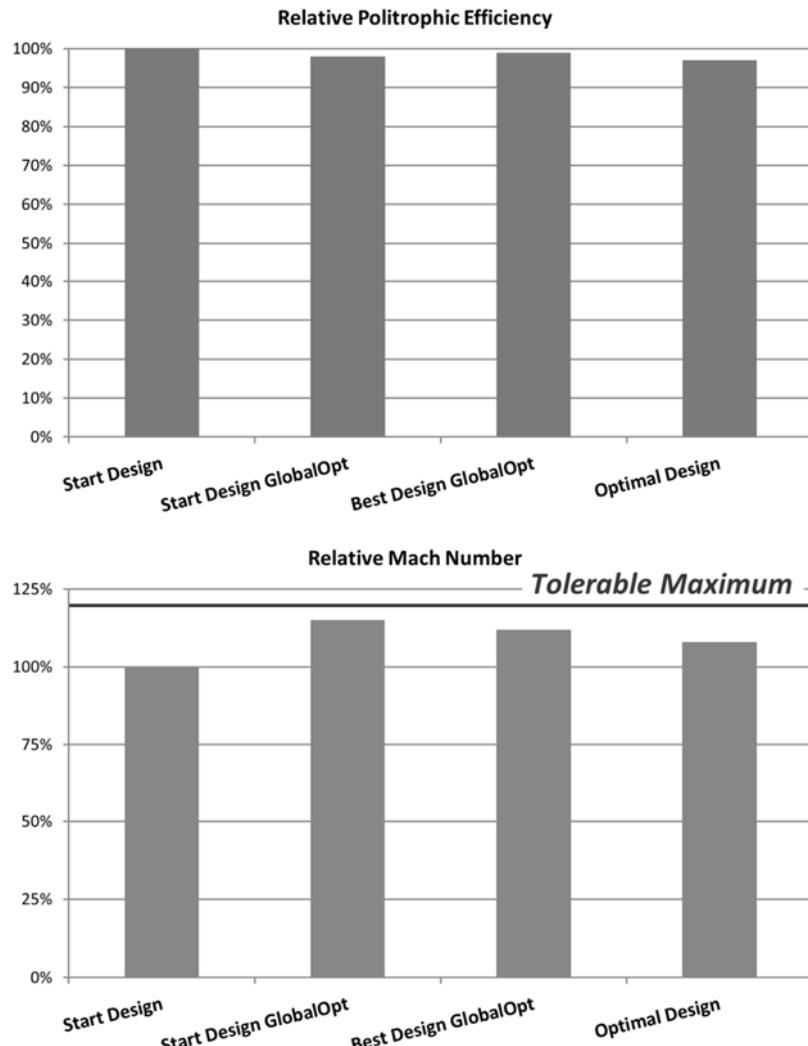


Sensitivity



Reduction of
input
parameters
from 29 to 14!

Results



Summary

- Optimization with 560 Samples
- Optimal impeller:
 - *Mach Number* = 0,95
 - σ_V = 416 MPa
 - Π = 2,4
 - η = 84 %



CONTENTS

ONE DIMENSIONAL RADIAL IMPELLER
OPTIMIZATION

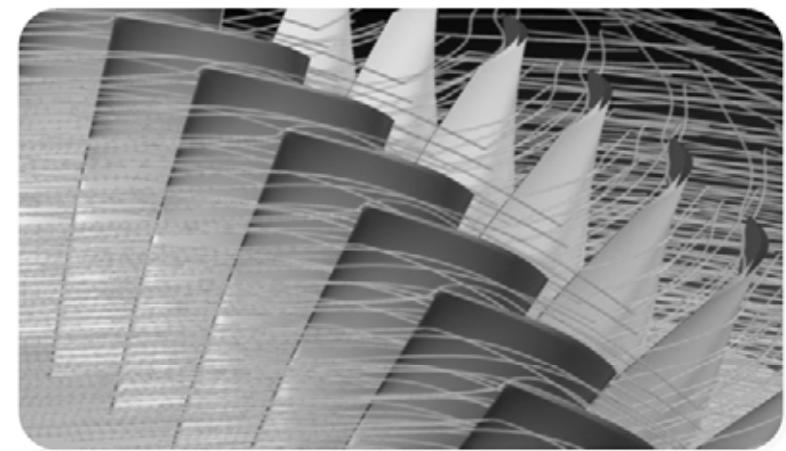
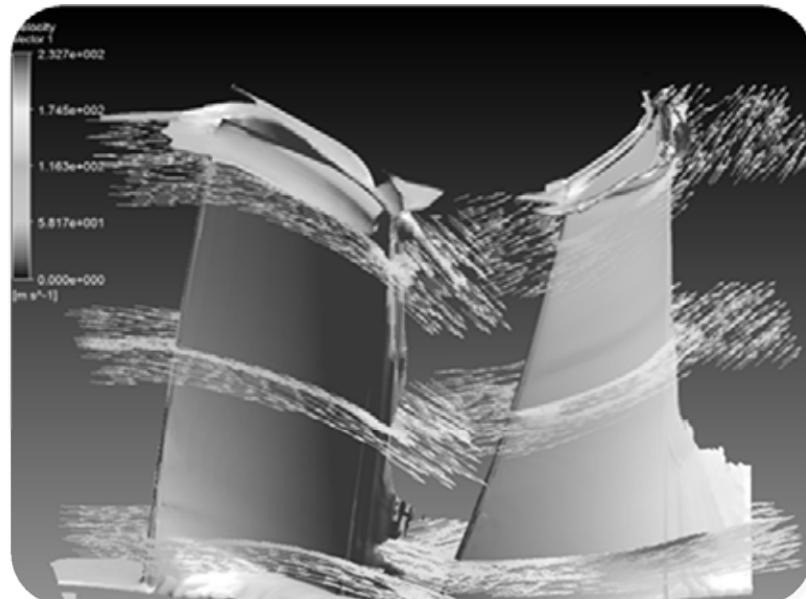
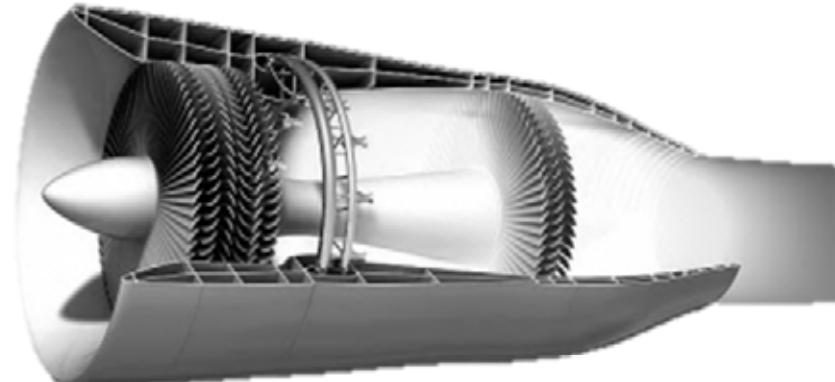
THREE DIMENSIONAL RADIAL IMPELLER
OPTIMIZATION

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OPTIMIZATION

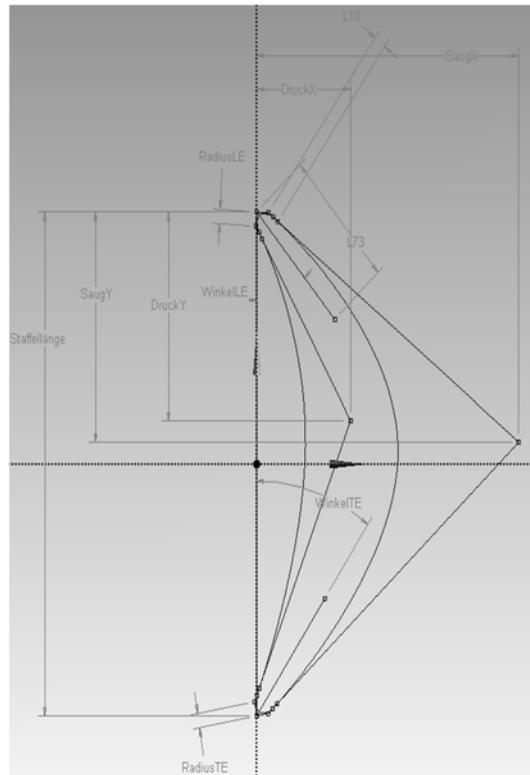
OPTIMIZATION OF A VERTICAL AXIS WINDTURBINE

Three Dimensional Turbine Optimization

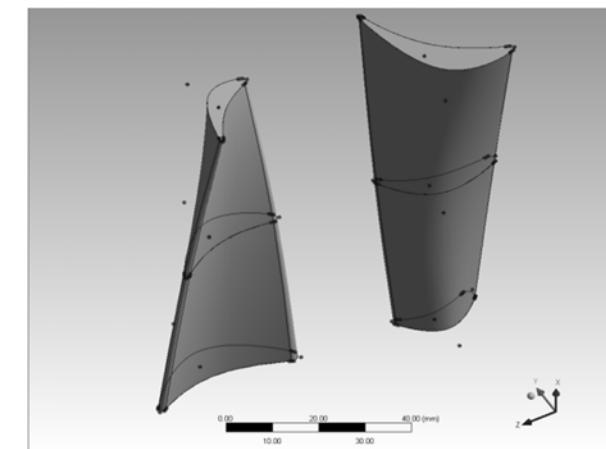
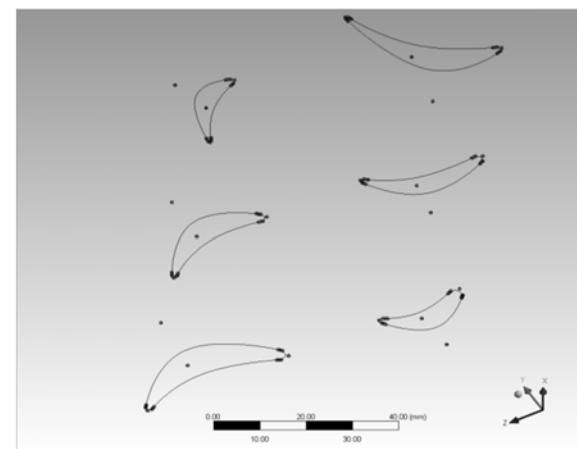
3d CFD optimization of
a Turbine stage



Modelling

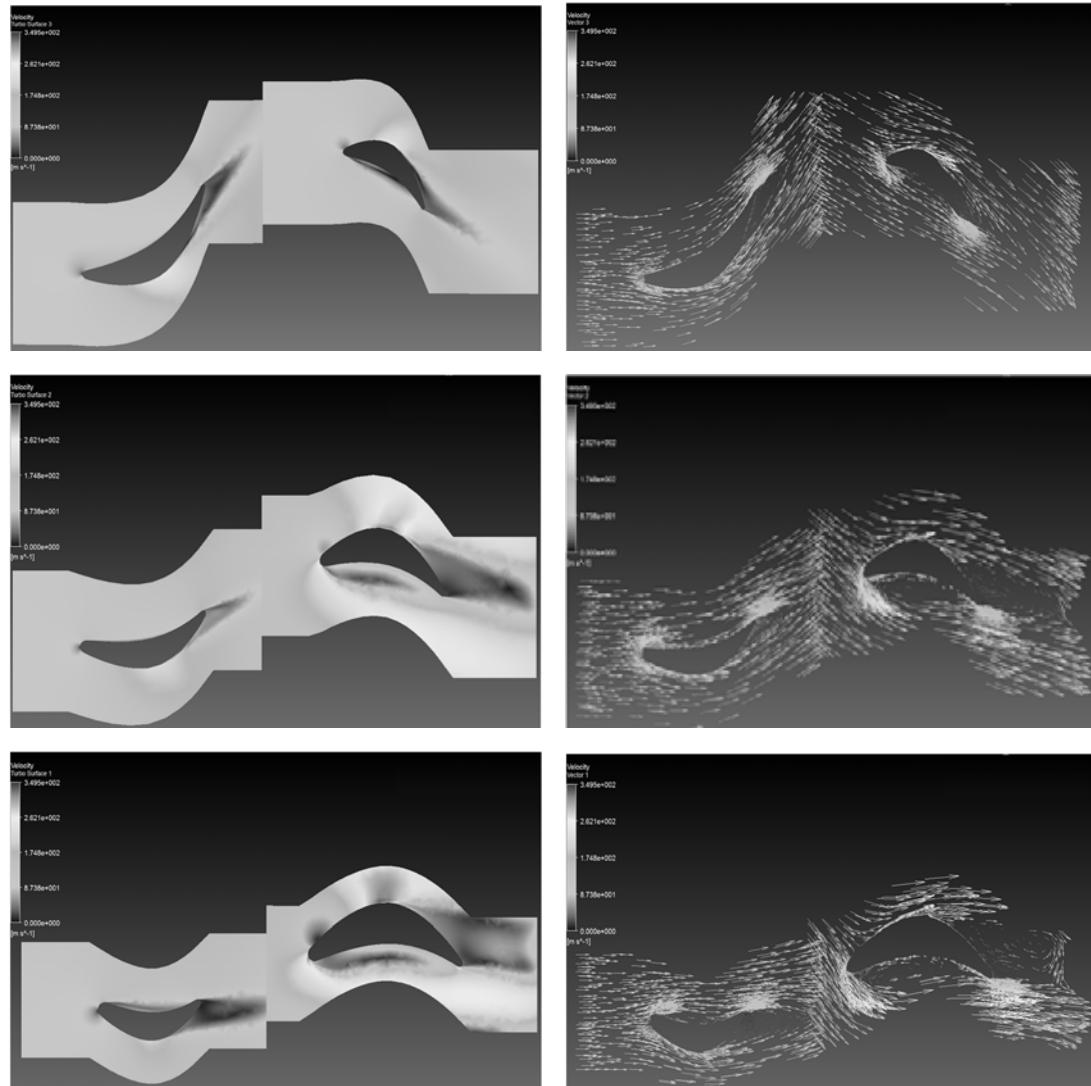


- Fully parameterized aerofoils for impeller and guide vanes
- Twisted blades
- 7 parameters per aerofoil
- Interaction of impeller and guide vanes taken into account



Results

- Strong wake in the whole stage
- Polytrophic efficiency of 73%
- Pressure ratio of 0.87

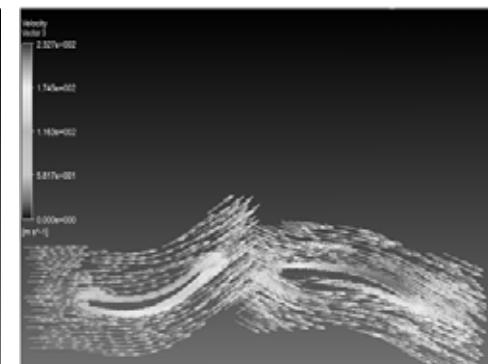
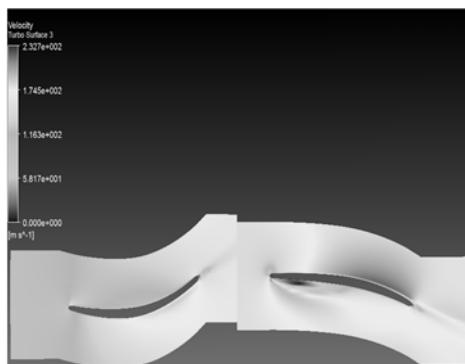
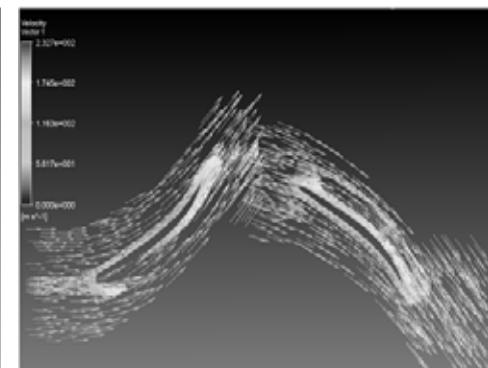
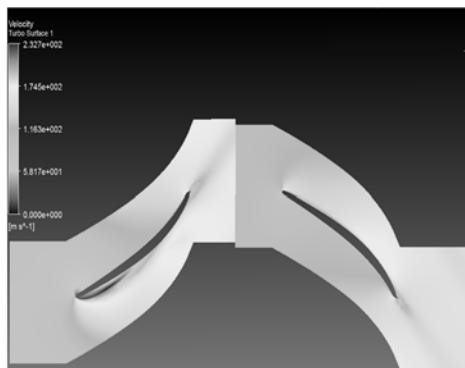
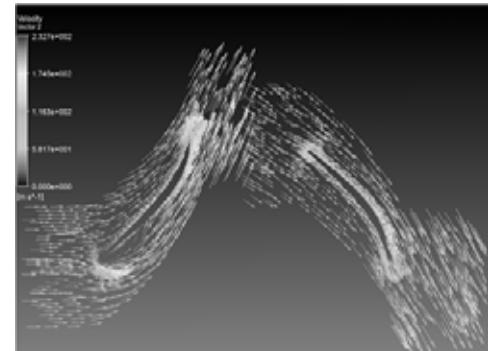
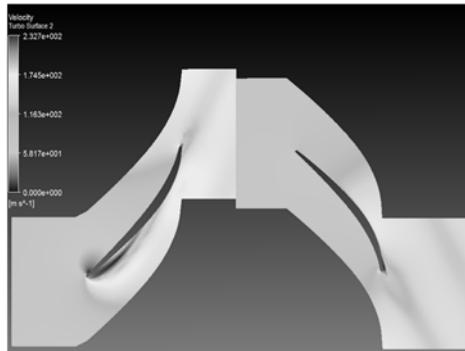


Baseline Geometry

Shroud
Middle
Hub

Results

- Nearly no wake
- Polytrophic efficiency of 89%
- Pressure ratio if 0.81

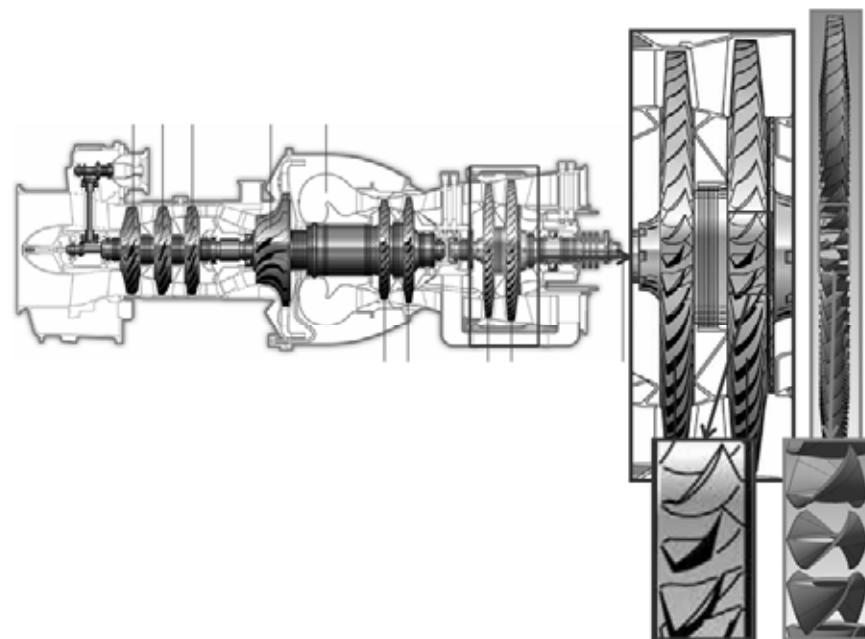


Optimized Geometry

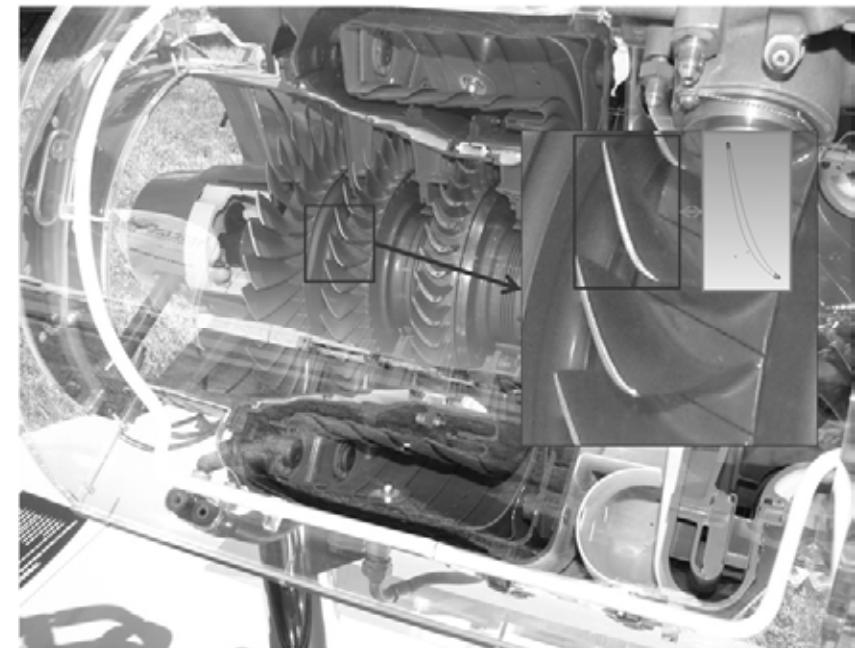
Shroud
Middle
Hub

Results

Comparison of the optimal design with existing machines
→ Good correlation of the blade design



Helicopter engine



Small plane engine

CONTENTS

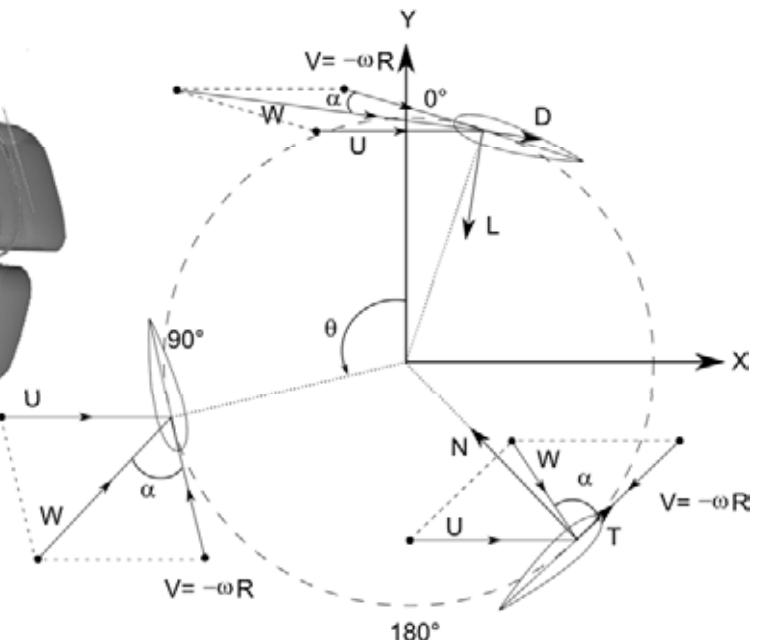
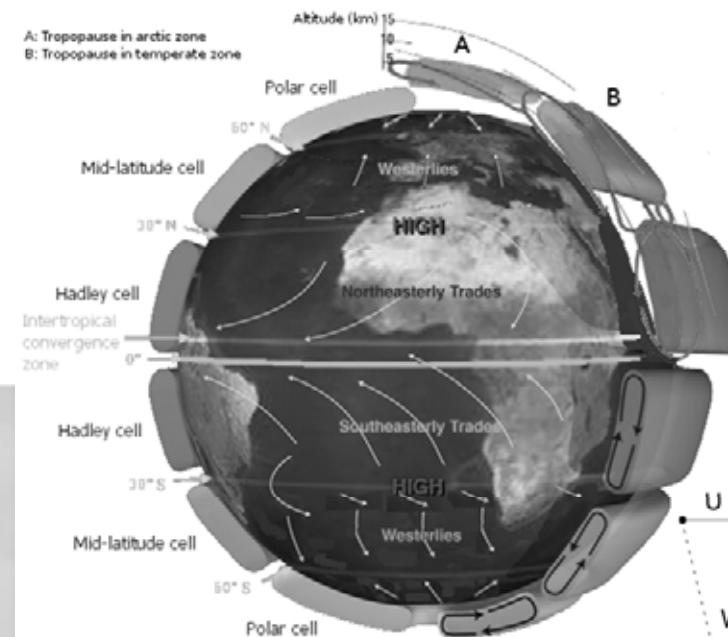
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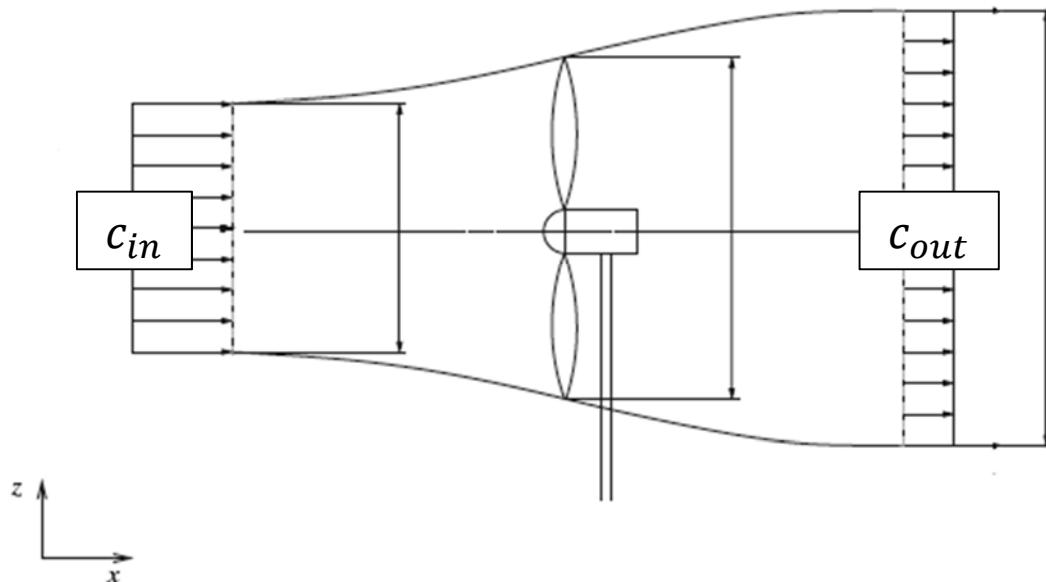
Introduction



Advantages of Vertical Axis Wind Turbines (VAWT):

- Lower cost compared to horizontal axis wind turbines
- Independent of wind direction
- Good efficiency for lower wind speeds

Theory



Mechanical Power:

$$P_{mech} = \frac{1}{2} \rho A c_{in}^3 \left[\frac{1}{2} (1 + k)(1 - k^2) \right]$$

with deceleration ratio $k = \frac{c_{out}}{c_{in}}$

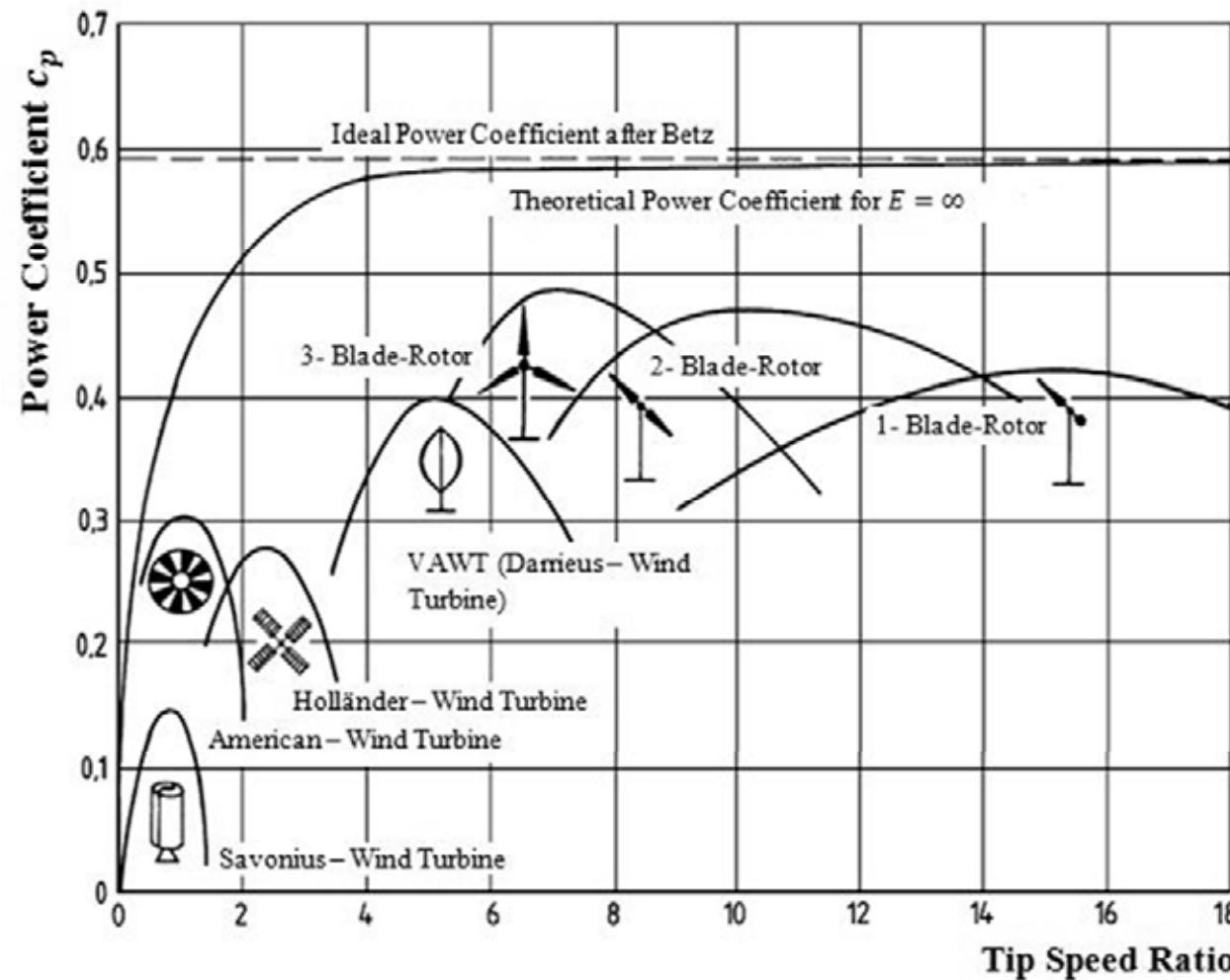
Power coefficient:

$$c_p = \frac{1}{2} (1 + k)(1 - k^2)$$

Theoretical maximum for $k = \frac{1}{3}$

$$c_{p,Betz} = \frac{16}{27} \approx 0,593 \text{ (Betz' Law)}$$

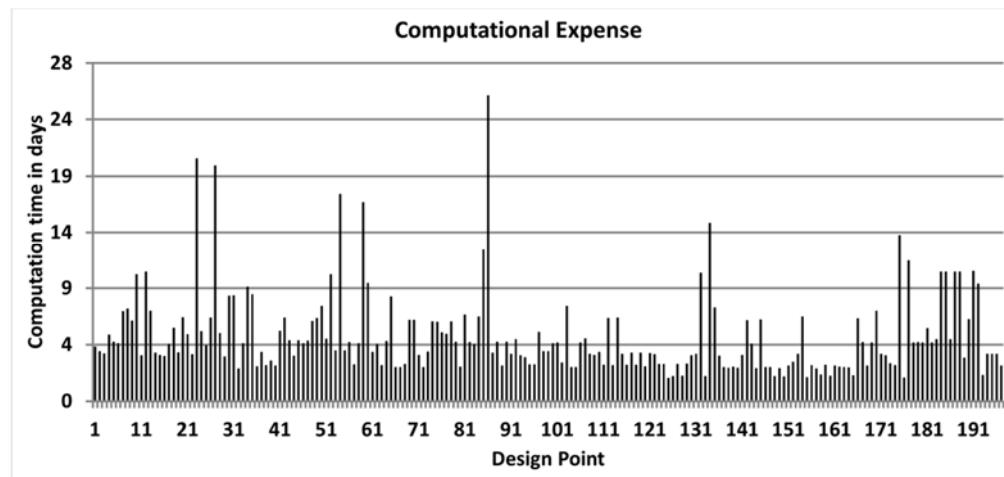
Theory



Theoretical and actual power coefficients for different wind turbines

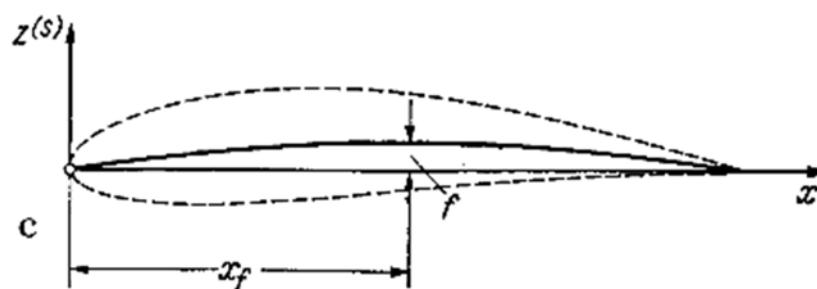
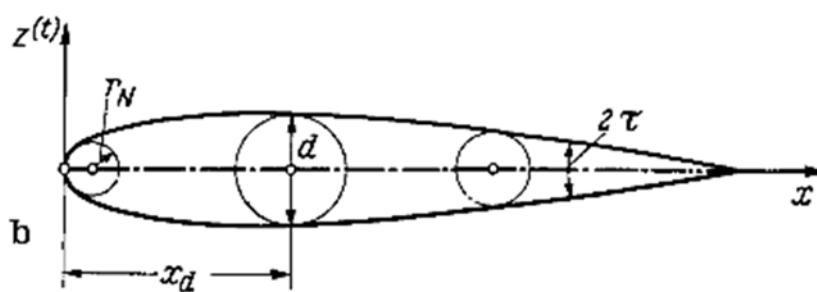
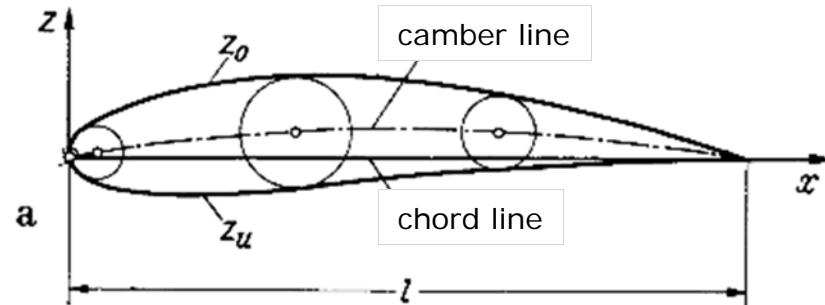
Motivation

- Prediction with analytical methods is very vague
→ CFD approach needed
- Unsteady flow → Transient simulations are required
- Large scale machinery → High grid size
→ High computational expense



Solution: ***A high-quality metamodel admits efficient optimizations!***

Modelling

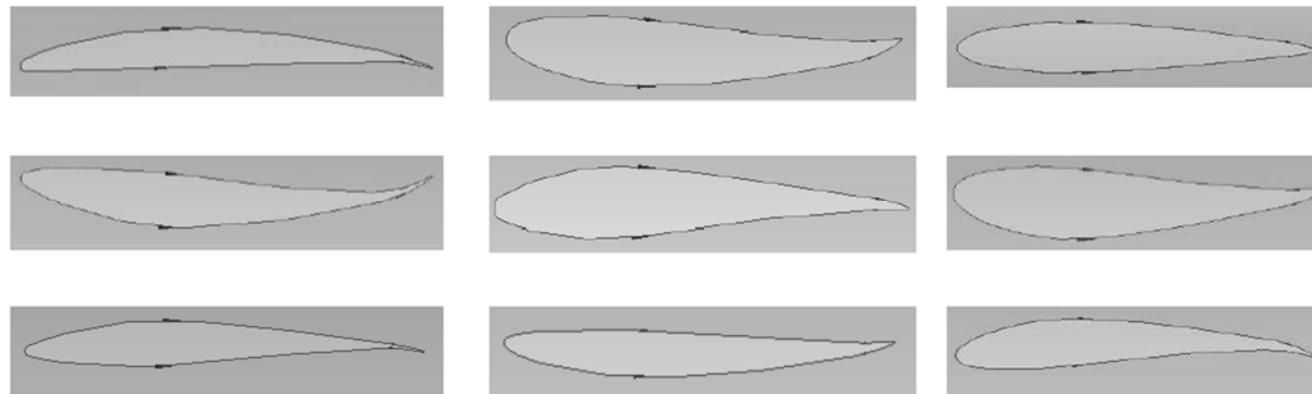


Parameterization according to
Aerofoil Theory:

- Relative thickness $\frac{d}{l}$
- Relative camber $\frac{f}{l}$
- Relative distance of maximum thickness from the leading edge $\frac{x_d}{l}$
- Relative distance of maximum camber from the leading edge $\frac{x_f}{l}$
- Relative leading edge radius $\frac{r_n}{l}$
- Relative trailing edge radius $\frac{r_h}{l}$

Modelling

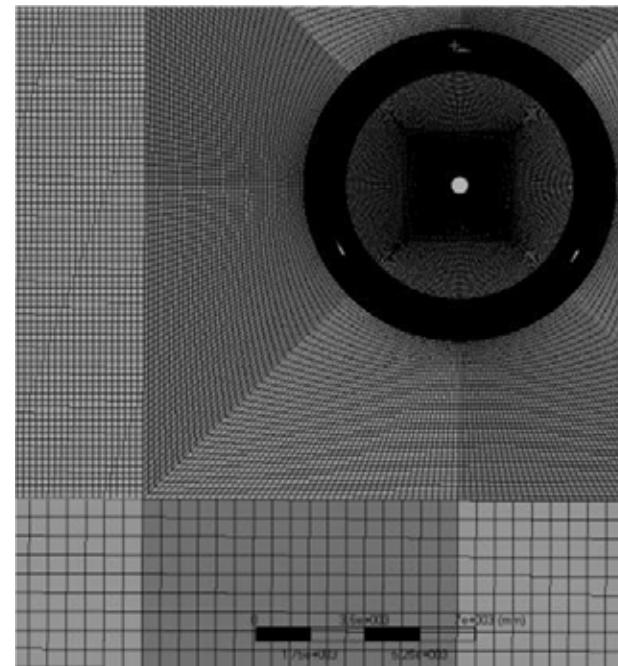
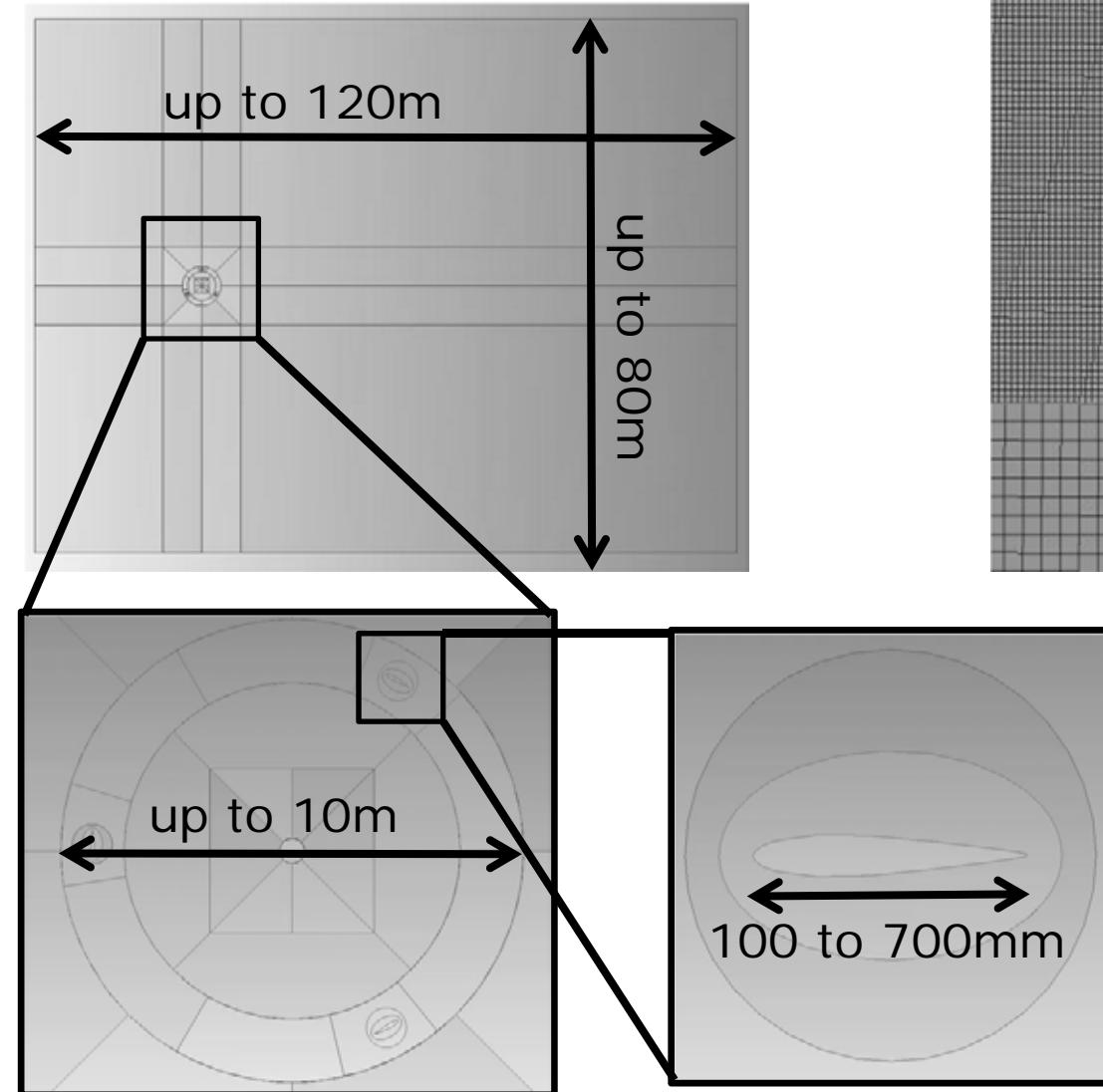
Variation of the aerofoil geometry



Further parameters:

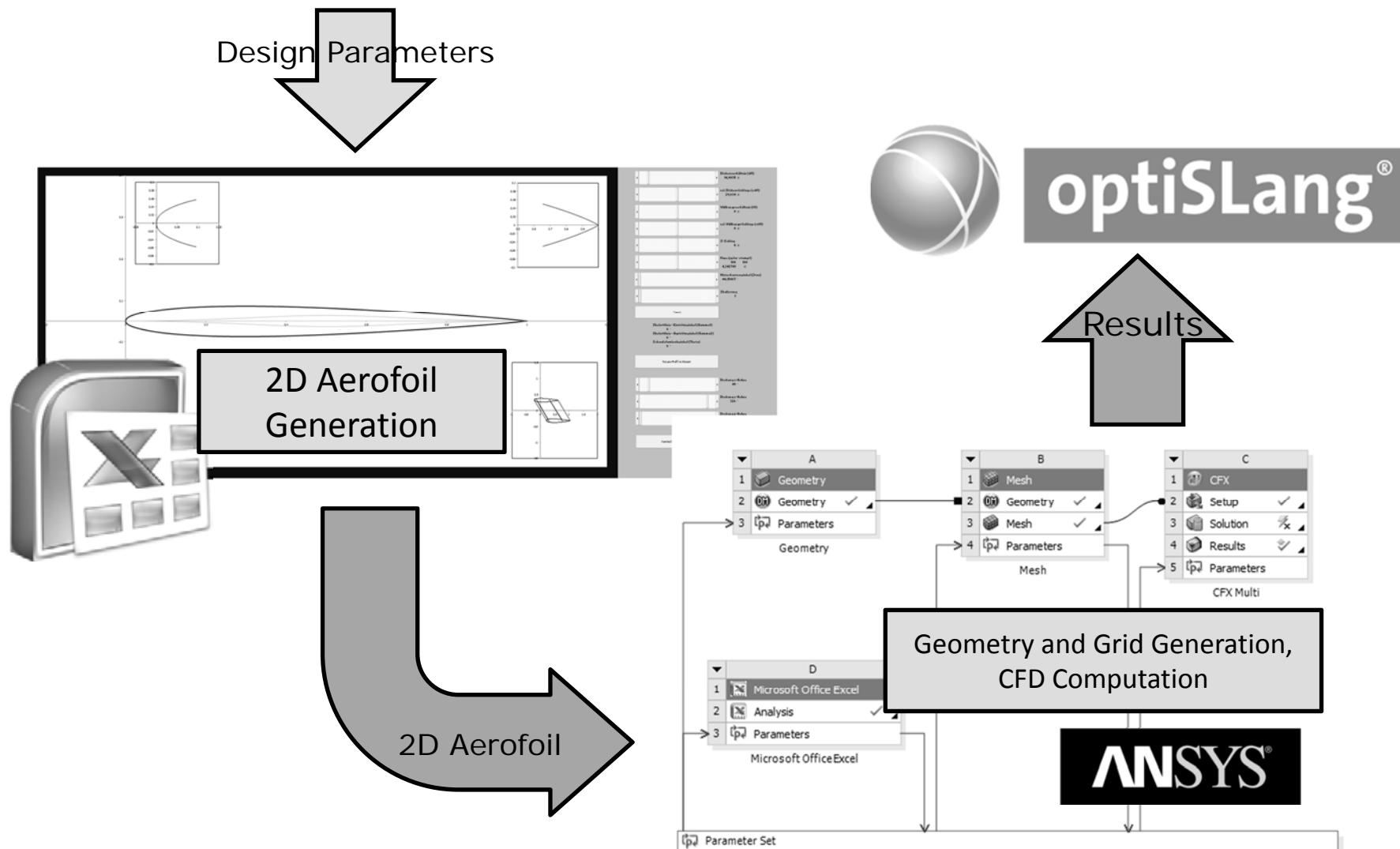
- Wind turbine diameter
- Aerofoil size ratio
- Wind speed

Modelling



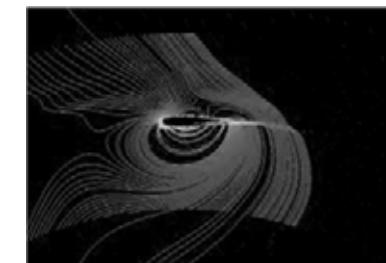
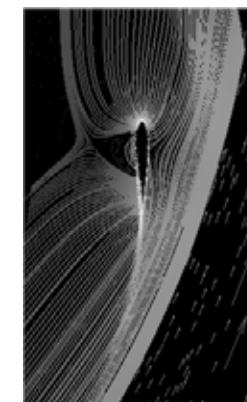
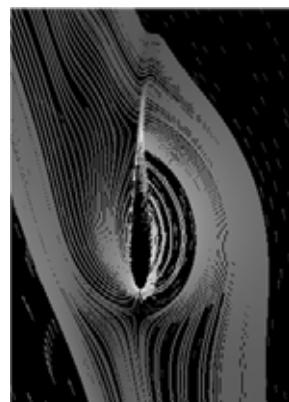
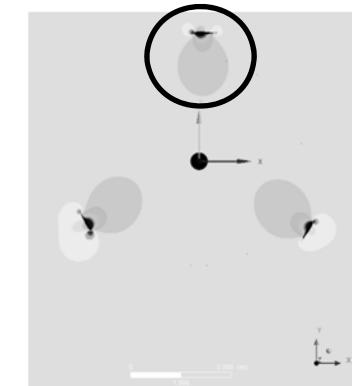
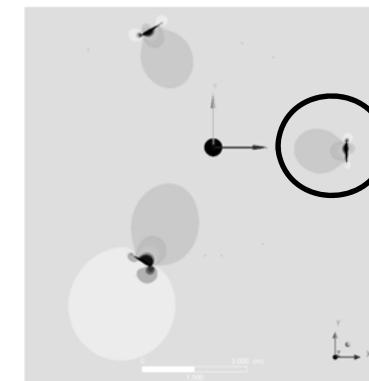
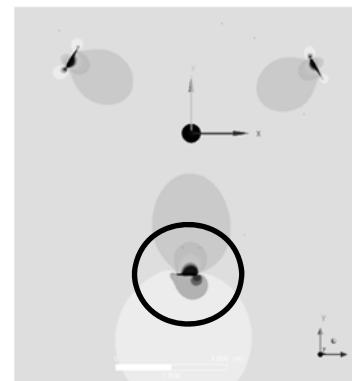
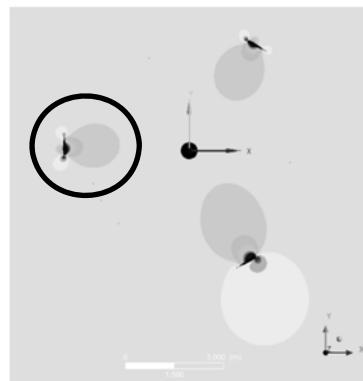
Different geometric scales have to be represented by the grid
→ High grid size

Process



Results

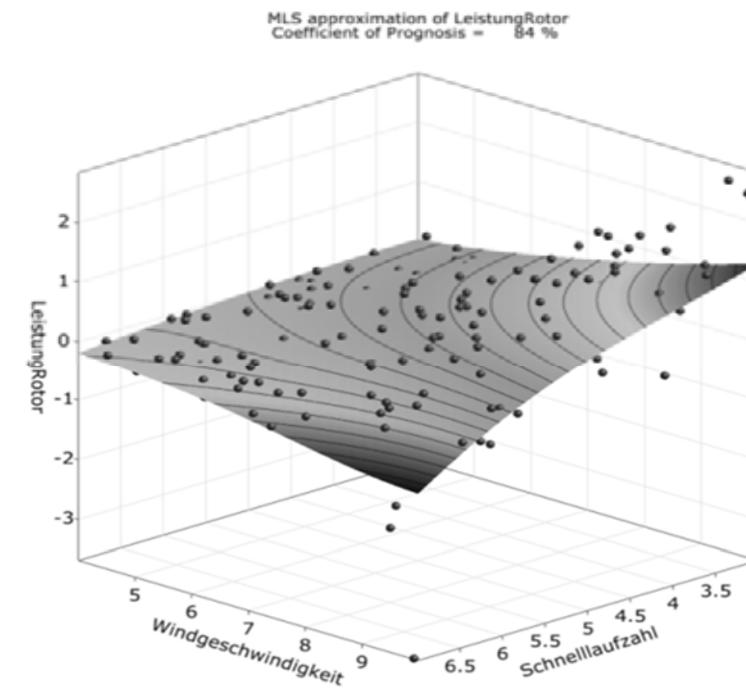
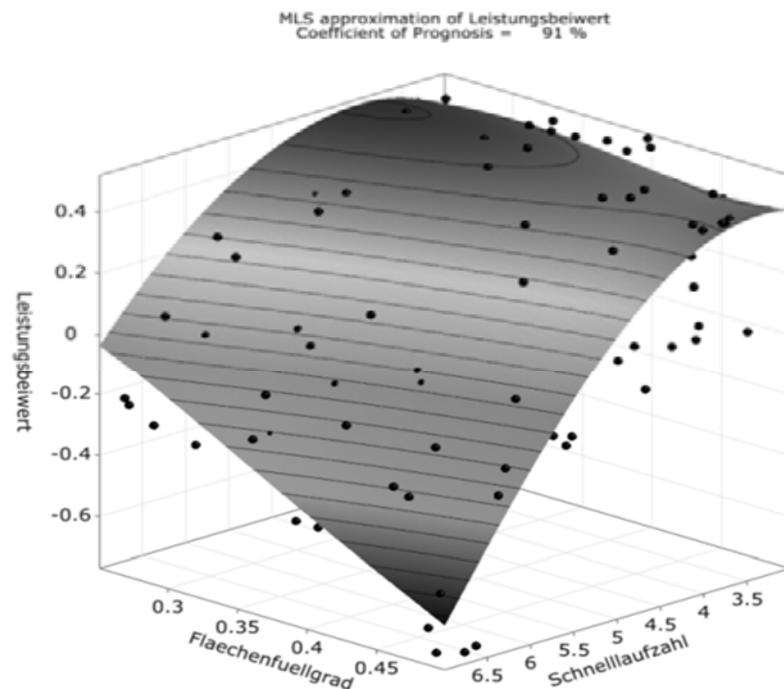
Flow field for one rotor revolution
(As seen in video, video can be provided on request)



Results

MLS – Approximation of the Efficiency / Power Output

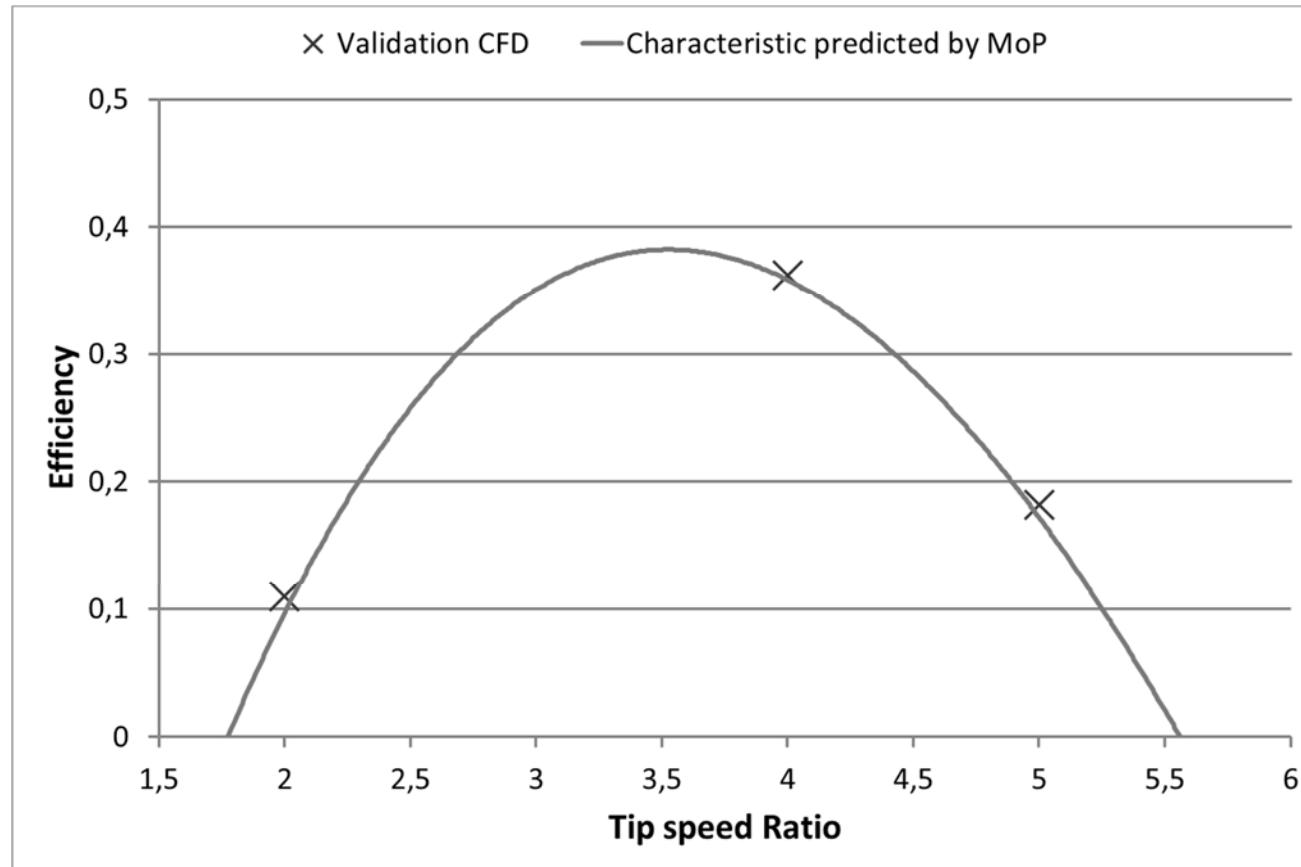
based on the Meta Model of optimal Prognosis (MoP)



High CoP for both Efficiency and Power Output
(CoP = 91%) (CoP = 84%)

Results

Validation of the metamodel against CFD calculations



Results

Validation of the metamodel against an existing Machine

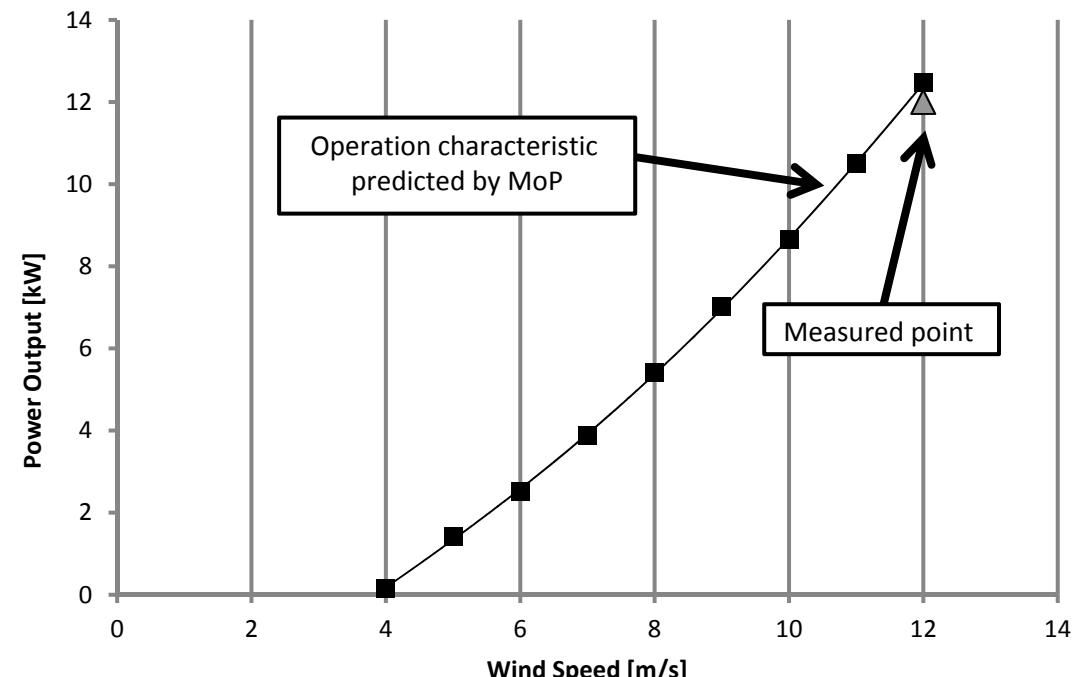


Aerofoil type	NACA 0021
Aerofoil length	250 mm
Number of wings	3
Rotor radius	3 m
Rotor height	5 m
Tip speed ratio	4
Nominal wind speed	12 m/s
Nominal Power Output	12 kW

Marsta-VAWT – University of Uppsala

Results

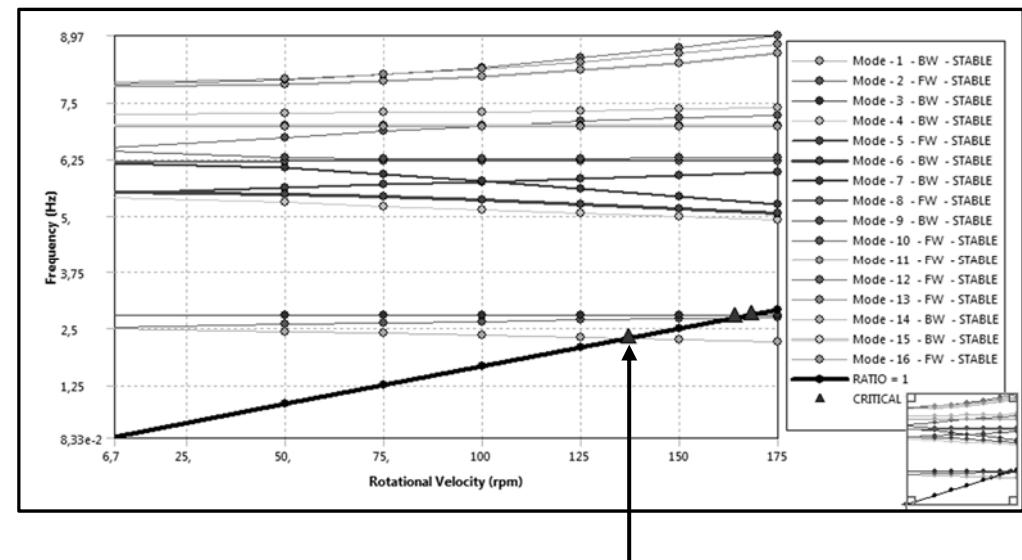
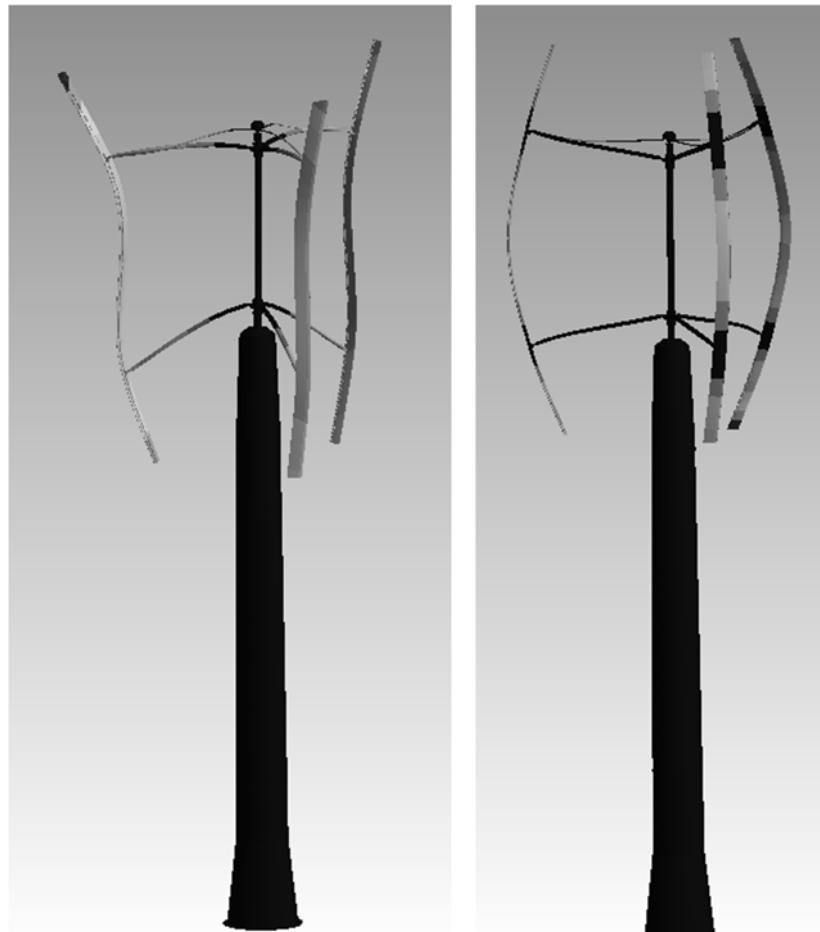
Validation of the metamodel against an existing Machine



Marsta-VAWT – University of Uppsala

Results

FEA – Frequency Analysis



First critical frequency occurs at 132rpm
Nominal operation range: 50 – 100rpm

→ Safe Operation can be guaranteed!

Summary

- 200 CFD Designs calculated
- Metamodel with high CoP
- Metamodel validated with additional CFD caluclations
- Metamodel validated against existing machines
- Operation characteristics of arbitrary machines can be predicted natively in optiSLang
without further CFD Simulations!